



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
 REGION 10, 1200 6th Avenue, Suite 900, Seattle, Washington, 98101
EXPEDITED SPCC SETTLEMENT AGREEMENT

2325.00

DOCKET NO. CWA-10-2016-0043

On: July 9, 2015
 At: Port of Astoria's West Mooring Basin in Astoria, Oregon
 Owned or operated: Port of Astoria (Respondent)

An authorized representative of the United States Environmental Protection Agency (EPA) conducted an inspection to determine compliance with the Oil Pollution Prevention (SPCC) regulations promulgated at 40 CFR Part 112 under Section 311(j) of the Clean Water Act (33 U.S.C. § 1321(j)) (the Act), and found that Respondent had violated regulations implementing Section 311(j) of the Act by failing to comply with the regulations as noted on the attached SPCC INSPECTION FINDINGS, ALLEGED VIOLATIONS AND PROPOSED PENALTY FORM (Form), which is hereby incorporated by reference.

The parties are authorized to enter into this Expedited Settlement under the authority vested in the Administrator of EPA by Section 311(b) (6) (B) (i) of the Act, 33 U.S.C. § 1321(b) (6) (B) (i), as amended by the Oil Pollution Act of 1990, and by 40 CFR § 22.13(b). The parties enter into this Expedited Settlement in order to settle the civil violations described in the Form for a penalty of \$2,325.00

This settlement is subject to the following terms and conditions:

EPA finds the Respondent is subject to the SPCC regulations, which are published at 40 CFR Part 112, and has violated the regulations as further described in the Form. The Respondent admits he/she is subject to 40 CFR Part 112 and that EPA has jurisdiction over the Respondent and the Respondent's conduct as described in the Form. Respondent does not contest the Inspection Findings, and waives any objections it may have to EPA's jurisdiction. The Respondent consents to the assessment of the penalty stated above. Respondent certifies, subject to civil and criminal penalties for making a false submission to the United States Government, that the violations have been corrected and Respondent has sent a certified check in the amount of \$2,325.00, payable to the "Oil Spill Liability Trust Fund" to: "U.S. Environmental Protection Agency, Fines and Penalties, Cincinnati Finance Center, P.O. Box 979077, St. Louis, MO 63197-9000". Respondent has noted on the penalty payment check "EPA" and the docket number of this case, "CWA-10-2016-0043."

Upon signing and returning this Expedited Settlement to EPA, Respondent waives the opportunity for a hearing or appeal pursuant to Section 311 of the Act, and consents to EPA's approval of the Expedited Settlement without further notice.

If the Respondent does not sign and return this Expedited Settlement as presented within 30 days of the date of its receipt, the proposed Expedited Settlement is withdrawn without prejudice to EPA's ability to file any other enforcement action for the violations identified in the Form. After this Expedited Settlement becomes effective, EPA will take no further action against the Respondent for the

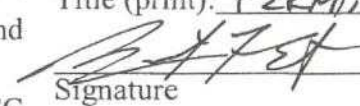
violations of the SPCC regulations described in the Form. However, EPA does not waive any rights to take any enforcement action for any other past, present, or future violations by the Respondent of the SPCC regulations or of any other federal statute or regulations. By its first signature, EPA ratifies the Inspection Findings and Alleged Violations set forth in the Form.

This Expedited Settlement is binding on the parties signing below, and is effective upon EPA's filing of the document with the Regional Hearing Clerk.

APPROVED BY EPA:

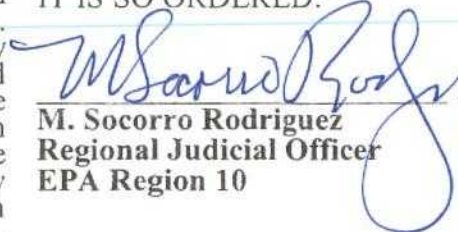
 Date: 12/16/2015
 Edward J. Kowalski, Director
 Office of Compliance and Enforcement

APPROVED BY RESPONDENT:

Name (print): ROBERT F. EVERT
 Title (print): PERMIT & PROS MGR
 Date: 11-APR 2016
 Signature

Estimated cost for correcting the violation(s) is \$10,500

IT IS SO ORDERED:

 Date: June 7, 2016
 M. Socorro Rodriguez
 Regional Judicial Officer
 EPA Region 10


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HEARINGS CLERK
 EPA -- REGION 10

**Spill Prevention Control and Countermeasure Inspection
Findings, Alleged Violations, and Proposed Penalty Form**

These Findings, Alleged Violations and Penalties are issued by EPA Region 10 under the authority vested in the Administrator of EPA by Section 311(b)(6)(B)(I) of the Clean Water Act, as amended by the Oil Pollution Act of 1990.

Company Name: Port of Astoria	Docket Number: CWA-10-2016-0043	
Facility Name: Port of Astoria West Mooring Basin	Penalty Form Date: November 30, 2015	
Address: 10 Pier One, Suite 308	Inspection Date: July 9, 2015	
City: Astoria	Inspector Name: Rick Cool (accompanied by Matt Carr, Wally Moon)	
State: Oregon	EPA Approving Official: Edward J. Kowalski	
Zip Code: 97103	Enforcement Contact: Rick Cool	
Summary of Findings (Bulk Storage Facilities) GENERAL TOPICS: §112.3(a), (d), (e); §112.5(a), (b), (c); §112.7 (a), (b), (c), (d) <i>(When the SPCC Plan review penalty exceeds \$1,500 enter only the maximum allowable of \$1,500.)</i>		
<input type="checkbox"/>	No Spill Prevention Control and Countermeasure Plan -112.3	\$1,500
<input checked="" type="checkbox"/>	Plan not certified by a professional engineer- 112.3(d)	\$450
<input checked="" type="checkbox"/>	Certification lacks one or more required elements - 112.3(d)(J)	\$100
<input type="checkbox"/>	Plan not maintained on site (if manned at least four (4) hrs/day) or not available for review- 112.3(e)(J)	\$300
<input checked="" type="checkbox"/>	No plan amendment(s) if the facility has had a change in: design, construction, operation, or maintenance which affects the facility's discharge potential- 112.5(a)	\$75
<input checked="" type="checkbox"/>	No evidence of five-year review of plan by owner/operator - 112.5(b)	\$75
<input type="checkbox"/>	Amendment(s) not certified by a professional engineer- 112.5(c)	\$150

<input checked="" type="checkbox"/>	No management approval of plan- 112.7	\$450
<input type="checkbox"/>	Plan does not follow sequence of the rule and/or cross-reference not provided - 112.7	\$150
<input type="checkbox"/>	Plan does not discuss additional procedures/methods/equipment not yet fully operational- 112.7	\$75
<input checked="" type="checkbox"/>	Plan does not discuss conformance with SPCC requirement- 112. 7(a)(1)	\$75
<input type="checkbox"/>	Plan does not discuss alternative environmental protection to SPCC requirements - 112. 7(a)(2)	\$200
<input type="checkbox"/>	Plan has inadequate or no facility diagram,- 112. 7(a)(3)	\$75
<input type="checkbox"/>	Inadequate or no listing of type of oil and storage capacity of containers- 112. 7(a)(3)(i)	\$50
<input type="checkbox"/>	Inadequate or no discharge prevention measures- 112. 7(a)(3)(ii)	\$50
<input type="checkbox"/>	Inadequate or no description of drainage controls- 112. 7(a)(3)(iii)	\$50
<input type="checkbox"/>	Inadequate or no description of countermeasures for discharge discovery, response and cleanup- 112. 7(a)(3)(iv)	\$50
<input type="checkbox"/>	Methods of disposal of recovered materials not in accordance with legal requirements- 112. 7(a)(3)(v)	\$50
<input type="checkbox"/>	No contact list & phone numbers for response & reporting discharges- 112. 7(a)(3)(vi)	\$50
<input type="checkbox"/>	Plan has inadequate or no information and procedures for reporting a discharge - 2. 7 (a)(4)	\$100
<input type="checkbox"/>	Plan has inadequate or no description and procedures to use when a discharge may occur - 112.7(a)(5)	\$150
<input type="checkbox"/>	Inadequate or no prediction of equipment failure which could result in discharges- 112. 7(b)	\$150
<input type="checkbox"/>	Plan does not discuss and facility does not implement appropriate containment/diversionary structures/equipment- 112. 7(c)	\$400
<input type="checkbox"/>	Inadequate containment or drainage for Loading Area - 112. 7(c)	\$400
<input checked="" type="checkbox"/>	Plan has no or inadequate discussion of any applicable more stringent State rules, regulations, and guidelines -112. 70)	\$75
<input checked="" type="checkbox"/>	Plan does not include a signed copy of the Certification of the Applicability of the Substantial Harm Criteria per 40 CFR Part 112.20(e)	\$150
<i>-If claiming impracticability of appropriate containment/diversionary structures:</i>		
<input type="checkbox"/>	Impracticability has not been clearly denoted and demonstrated in plan - 112. 7 (d)	\$100
<input type="checkbox"/>	No periodic integrity and leak testing- 112. 7(d)	\$150
<input type="checkbox"/>	No contingency plan - 112. 7(d)(1)	\$150
<input type="checkbox"/>	No written commitment of manpower, equipment, and materials - 112. 7(d)(2)	\$150
<input type="checkbox"/>	Plan has no or inadequate discussion of general requirements not already specified - 112. 70(j)	\$75
QUALIFIED FACILITY REQUIREMENTS: §112.6		

<input type="checkbox"/>	Qualified Facility: No Self certification - 112.6(a)	\$450
<input type="checkbox"/>	Qualified Facility: Self certification lacks required elements- 112.6(a) or (b)	\$100
<input type="checkbox"/>	Qualified Facility: Technical amendments not certified - 112.6(a) or (b)	\$150
<input type="checkbox"/>	Qualified Facility: Qualified Facility Plan includes alternative measures not certified by licensed Professional Engineer- 112.6(b)	\$150
<input type="checkbox"/>	Facility: Environmental Equivalence or Impracticability not certified by licensed Professional Engineer-112.6(b)(4)	\$350
WRITTEN PROCEDURES AND INSPECTION RECORDS: §112.7(e)		
<input type="checkbox"/>	Plan does not include inspections and test procedures in accordance with 40 CFR Part 112- 112.7(e)	\$75
<input type="checkbox"/>	Inspections and tests required are not in accordance with written procedures developed for the facility.- 112.7(e)	\$75
<input checked="" type="checkbox"/>	No Inspection records were available for review- 112.7(e) - Written procedures and/or a record of inspections and/or customary business records:	\$200
<input type="checkbox"/>	Are not signed by appropriate supervisor or inspector- 112.7(e)	\$75
<input type="checkbox"/>	Are not maintained for three years- 112.7(e)	\$75
PERSONNEL TRAINING AND DISCHARGE PREVENTION PROCEDURES: §112.7(f)		
<input type="checkbox"/>	No training on the operation and maintenance of equipment to prevent discharges and for facility operations - 112.7(f)(1)	\$75
<input type="checkbox"/>	No training on discharge procedure protocols- 112.7(f)(1)	\$75
<input type="checkbox"/>	No training on the applicable pollution control laws, rules, and regulations and/or SPCC plan- 112.7(f)(1)	\$75
<input type="checkbox"/>	No designated person accountable for spill prevention - 112.7(f)(2)	\$75
<input type="checkbox"/>	Spill prevention briefings are not scheduled and conducted at least once a year- 112.7(f)(3)	\$75
<input type="checkbox"/>	Plan has inadequate or no discussion of personnel training and spill prevention procedures - 112.7(a)(1)	\$75
SECURITY (excluding Production Facilities): §112.7(g)		
<input type="checkbox"/>	Plan does not describe how the facility secures and controls access to the oil handling, processing and storage areas- 112.7(g)	\$150
<input type="checkbox"/>	Master flow and drain valves not secured- 112.7(g)	\$300
<input type="checkbox"/>	Starter controls on oil pumps not secured to prevent unauthorized access - 112.7(g)	\$75
<input checked="" type="checkbox"/>	Out-of-service and loading/unloading connections of oil pipelines not adequately secured- 112.7(g)	\$75
<input checked="" type="checkbox"/>	Plan does not address the appropriateness of security lighting to both prevent acts of vandalism and assist in the discovery of oil discharges- 112.7(g)	\$150
FACILITY TANK CAR AND TANK TRUCK LOADING/UNLOADING RACK: §112.7(h)		
<input type="checkbox"/>	Inadequate secondary containment, and/ or rack drainage does not flow to catchment basin, treatment system, or quick drainage system- 112.7(h)(J)	\$750
<input type="checkbox"/>	Containment system does not hold at least the maximum capacity of the largest single compartment of any tank car or tank truck - 112.7 (h) (I)	\$450

<input type="checkbox"/>	There are no interlocked warning lights, or physical barrier system, or warning signs, or vehicle brake interlock system to prevent vehicular departure before complete disconnect from transfer lines- 112.7(h)(2)	\$300
<input type="checkbox"/>	There is no inspection of lowermost drains and all outlets prior to filling and departure of any tank car or tank truck- 112.7(h)(3)	\$150
<input type="checkbox"/>	Plan has inadequate or no discussion of facility tank car and tank truck loading/unloading rack-112.7(a)(J)	\$75
QUALIFIED OIL OPERATIONAL EQUIPMENT: §112.7(k)		
<input type="checkbox"/>	Failure to establish and document procedures for inspections or a monitoring program to detect equipment failure and/or a discharge - 112.7(k)(2)(i)	\$150
<input type="checkbox"/>	Failure to provide an oil spill contingency plan- 112.7(k)(2)(ii)(A)	\$150
<input type="checkbox"/>	No written commitment of manpower, equipment, and materials - 112.7(k)(2)(ii)(B)	\$150
FACILITY DRAINAGE: §112.8(b) & (c) and/or §112.12(b) & (c)		
<input type="checkbox"/>	Two "lift" pumps are not provided for more than one treatment unit- 112.8(b)(5)	\$50
<input type="checkbox"/>	Secondary Containment circumvented due to containment bypass valves left open and/or pumps and ejectors not manually activated to prevent a discharge - 112.8(b)(J)&(2) and 112.8(c)(3)(i)	\$600
<input type="checkbox"/>	Dike water is not inspected prior to discharge and/or valves not open & resealed under responsible supervision - 112.8(c)(3)(ii)&(iii)	\$450
<input type="checkbox"/>	Adequate records (or NPDES permit records) of drainage from diked areas not maintained- 112.8(c)(3)(iv)	\$75
<input type="checkbox"/>	Drainage from undiked areas do not flow into catchment basins ponds, or lagoons, or no diversion systems to retain or return a discharge to the facility - 112.8(b)(3)&(4)	\$450
<input type="checkbox"/>	Plan has inadequate or no discussion of facility drainage - 112.7(a)(J)	\$75
BULK STORAGE CONTAINERS: § 112.7(i), §112.8(c) and/or §112.12(c)		
<input type="checkbox"/>	Failure to conduct evaluation of field-constructed aboveground containers for risk of discharge or failure due to brittle fracture or other catastrophe - 112.7 (i)	\$300
<input type="checkbox"/>	Material and construction of containers not compatible with the oil stored and the conditions of storage such as pressure and temperature- 112.8(c)(1)	\$450
<input type="checkbox"/>	Secondary containment capacity is inadequate - 112.8(c)(2)	\$750
<input type="checkbox"/>	Secondary containment systems are not sufficiently impervious to contain oil- 112.8(c)(2)	\$375
<input type="checkbox"/>	Completely buried metallic tanks are not protected from corrosion or are not subjected to regular pressure testing - 112.8(c)(4)	\$150
<input type="checkbox"/>	Buried sections of partially buried metallic tanks are not protected from corrosion- 112.8(c)(5)	\$150
<input checked="" type="checkbox"/>	Above ground containers are not subject to periodic integrity testing techniques such as visual inspections, hydrostatic testing, or other nondestructive testing methods- 112.8(c)(6)	\$450
<input type="checkbox"/>	Above ground tanks are not subject to visual inspections- 112.8(c)(6)	\$450
<input type="checkbox"/>	Records of inspections (or customary business records) do not include inspections of container supports/foundation, signs of container deterioration, discharges and/or accumulations of oil inside diked areas - 112.8(c)(6)	\$75
<input type="checkbox"/>	Steam return /exhaust of internal heating coils that discharge into an open water course are not monitored, passed through a settling tank, skimmer, or other separation system- 112.8(c)(7)	\$150

<input type="checkbox"/>	Container installations are not engineered or updated in accordance with good engineering practice because none of the following are present - <i>112.8(c)(8)</i> high liquid level alarm with audible or visual signal, or audible air vent - <i>112.8(c)(8)(i)</i> high liquid level pump cutoff devices set to stop flow at a predetermined level- <i>112.8(c)(8)(ii)</i> direct audible or code signal communication between container gauger and pumping station- <i>112.8(c)(8)(iii)</i> fast response system for determining liquid level of each bulk storage container, or direct vision gauges with a person present to monitor gauges and the overall filling of bulk storage containers- <i>112.8(c)(8)(iv)</i>	\$450
<input type="checkbox"/>	No testing of liquid level sensing devices to ensure proper operation - <i>112.8(c)(8)(v)</i>	\$75
<input type="checkbox"/>	Effluent treatment facilities not observed frequently to detect possible system upsets that could cause a discharge as described in §112.1(b) - <i>112.8(c)(9)</i>	\$150
<input type="checkbox"/>	Causes of leaks resulting in accumulations of oil in diked areas are not promptly corrected- <i>112.8(c)(10)</i>	\$450
<input type="checkbox"/>	Mobile or portable storage containers are not positioned or located to prevent discharged oil from reaching navigable water, or have inadequate secondary containment- <i>112.8(c)(11)</i>	\$150
<input type="checkbox"/>	Secondary containment inadequate for mobile or portable storage tanks- <i>112.8(c)(11)</i>	\$500
<input type="checkbox"/>	Plan has inadequate or no discussion of bulk storage tanks - <i>112.7(a)(1)</i>	\$75
FACILITY TRANSFER OPERATIONS, PUMPING, AND FACILITY PROCESS: §112.8(d) and §112.12(d)		
<input type="checkbox"/>	Buried piping is not corrosion protected with protective wrapping, coating, or cathodic protection - <i>112.8(d)(1)</i>	\$150
<input type="checkbox"/>	Corrective action is not taken on exposed sections of buried piping when deterioration is found - <i>112.8(d)(1)</i>	\$450
<input type="checkbox"/>	Not-in-service or standby piping is not capped or blank-flanged and marked as to origin- <i>112.8(d)(2)</i>	\$75
<input type="checkbox"/>	Pipe supports are not properly designed to minimize abrasion and corrosion, and allow for expansion and contraction - <i>112.8(d)(3)</i>	\$75
<input type="checkbox"/>	Above ground valves, piping and appurtenances are not inspected regularly- <i>112.8(d)(4)</i>	\$300
<input type="checkbox"/>	Periodic integrity and leak testing of buried piping is not conducted at time of installation, modification, construction, relocation, or replacement- <i>112.8(d)(4)</i>	\$150
<input type="checkbox"/>	Vehicle traffic is not warned of aboveground piping or other oil transfer operations- <i>112.8(d)(5)</i>	\$150
<input type="checkbox"/>	Plan has inadequate or no discussion of facility transfer operations, pumping, and facility process- <i>112.7(a)(1)</i>	\$75
TOTAL		\$2,325

Certificate of Service

The undersigned certifies that the original signed by the Regional Judicial Officer of the attached **EXPEDITED SPCC SETTLEMENT AGREEMENT, In the Matter of: Port of Astoria, West Mooring Basin, Docket No.: CWA-10-2016-0043**, was filed with the Regional Hearing Clerk, and that true and correct copies of the original were served on the addressees in the following manner on the date specified below:

The undersigned certifies that a true and correct copy of the document was delivered to:

Rick Cool, Compliance Officer
U.S. Environmental Protection Agency
1200 Sixth Avenue, OCE-101
Suite 900
Seattle, Washington 98101

Further, the undersigned certifies that a true and correct copy of the aforementioned document was placed in the United States mail certified/return receipt to:

Robert F. Evert
Manager, Permits and Projects
Port of Astoria
10 Pier One, Suite 308
Astoria, Oregon 97103

DATED this 8 day of June, 2016

Teresa Luna
Signature

Teresa Luna
Regional Hearing Clerk
EPA Region 10

